

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 4

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 25

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ELECTRIC RATES	RATE	
ELECTRIC SERVICE		
SCHEDULE OF CHARGES FOR RENDERING SERVICE		
To institute or reinstitute electric service requiring a Premise visit within:		
24 hours	\$ 49.00	I
12 hours	92.00	I
To institute or reinstitute both gas and electric service requiring a Premise visit within:		
24 hours	112.00	I
12 hours	157.00	I
To provide a non-regularly scheduled final meter reading at Customer's request	25.00	
To transfer service at a specific location from one Customer to another Customer where such service is continuous, either electric service or both electric and gas service at the same time not requiring a Premise visit.....	10.00	
To perform non-gratuitous labor for service work, not specified below, (not including appliance repair and premium power) in addition to charges for materials, is as follows:		
Trip Charge	61.00	I
(Assessed when no actual service work is performed, other than a general diagnosis of the Customer's problem)		
For service work during normal working hours per man-hour	102.00	I
Minimum Charge, one hour	102.00	I
An overtime rate will be applicable to non-gratuitous labor for service work performed before and after normal working hours of 8:00 a.m. to 5:00 p.m. Monday through Saturday. The overtime rate shall be, per man-hour	125.00	I
Minimum Charge, one hour	125.00	I
(Continued on Sheet No. 25A)		

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ELECTRIC RATES	RATE	
ELECTRIC SERVICE		
SCHEDULE OF CHARGES FOR RENDERING SERVICE		
When such service work is performed on Sundays and Holidays, per man hour .	149.00	I
Minimum Charge, one hour	149.00	I
<p>When Customer requests one or more of the specific non-gratuitous services listed below to be performed at a time specified by the Customer that is different from when the Company would ordinarily schedule the service(s) to be performed, such service(s) will be charged at the applicable overtime rates.</p> <p>Specific non-gratuitous services:</p>		
Holding poles, minimum 4 hours	\$ 1,206.00	I
Each additional hour	301.00	I
Line Covering – Primary, minimum 3 hours	1,285.00	I
Each additional hour	428.00	I
Line Covering – Secondary, minimum 2 hours	566.00	I
Each additional hour	283.00	I
Relocate Overhead Loop, minimum 2 hours	327.00	I
Each additional hour	163.00	I
Connect/Reconnect Loop Charge, minimum 2 hours	242.00	I
Each additional hour	121.00	I
Transformer opening, minimum 1 hour	134.00	I
Each additional hour	134.00	I
To process a check from a Customer that is returned to the Company by the bank as not payable	15.00	
(Continued on Sheet No. 25B)		

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ELECTRIC RATES	RATE
ELECTRIC SERVICE	
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE	
<p>Under this schedule, the Company will specifically bill the Customer for all maintenance and replacement of street lighting facilities, other than what is provided under each lighting service schedule, in accordance with the following rates, percentages, and general criteria.</p>	
<u>Labor</u>	
For work performed during normal working hours, per man-hour	\$ 78.10
For work performed during hours other than normal working hours, and except for Sundays and Holidays, per man-hour.....	117.15
For work performed on Sundays and Holidays, per man-hour.....	156.20
<u>Materials</u>	
Stores Overhead Percentage	9.04%
<p>The above percentage will be applied to and then added to the Company's individual materials costs to develop the total materials charge. Individual materials costs will be charged on a current actual cost basis and will be subject to change without notice.</p>	
<u>Vehicles</u>	
1/2 Ton Pick-up Truck (12 Series):	
Per Hour	9.25
(Continued on Sheet No. 26A)	

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ELECTRIC RATES	RATE
ELECTRIC SERVICE	
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE	
<u>Vehicles</u> – Cont'd	
3/4 or 1 Ton Truck, Special Body, 6,200-9,600 GVW (18 Series) Per Hour	\$ 12.60
1 Ton Truck, Special Body, 10,000-16,000 GVW (20 Series): Per Hour	22.89
Utility Truck (21 Series): Per Hour	15.80
(Continued on Sheet No. 26B)	

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ELECTRIC RATES	RATE
ELECTRIC SERVICE	
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE	
<u>Vehicles – Cont'd</u>	
Welding Truck (26 Series): Per Hour	\$ 12.49 I
Line Center Mount Truck (30 Series): Per Hour	20.87 I
2 Ton Truck (31 Series): Per Hour	33.48 I
Boom Truck (32 Series): Per Hour	26.37 I
35 Foot One-man Bucket Truck (33 Series): Per Hour	22.52 I
40 Foot One-man Bucket Truck (34 Series): Per Hour	28.37 I
50 Foot One-man Bucket Truck (35 Series): Per Hour	30.72 I
85 Foot and Higher Two-man Bucket Truck (37 Series): Per Hour	38.60 I
(Continued on Sheet No. 26C)	

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ELECTRIC RATES	RATE
ELECTRIC SERVICE	
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE	
<u>Vehicles</u> – Cont'd	
Dump Truck (38 Series): Per Hour	\$ 25.94
Trencher (44 Series): Per Hour	12.60
Earthboring Machine, Truck or Trailer Mounted (46 Series): Per Hour	110.00
Portable Welder or Air Compressor (58 Series): Per Hour	7.51
Multiple Axle Trailer (61 Series): Per Hour	5.35
Backhoe (62 Series): Per Hour	21.38
Misc. Boring & Restoration Truck (63 Series): Per Hour	41.33
Misc. Boring & Restoration Equipment (64 Series): Per Hour	26.37
The total vehicle charge is based on the amount of time each vehicle is used.	
(Continued on Sheet No. 26D)	

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ELECTRIC RATES	RATE										
EARNINGS SHARING ADJUSTMENT											
SCHEDULE ESA											
<p><u>APPLICABILITY</u></p>											
<p>All rate schedules for electric service are subject to an Earnings Sharing Adjustment (ESA). The ESA amount will be subject to annual changes to be effective beginning August 1 of each Year. There shall be a true-up mechanism to the extent necessary to address any over/under recovery issues. The ESA for all applicable rate schedules will be included in the then current General Rate Schedule Adjustment (GRSA) for billing purposes.</p>											
<p><u>EARNINGS SHARING MECHANISM</u></p>											
<p>Beginning with the 2024 calendar Year, earnings sharing will be measured against a new authorized ROE threshold of 10.75%. The earnings sharing mechanism for earnings in excess of the 10.75% ROE is as follows:</p>											
<table border="0"> <tr> <td style="text-align: center;"><u>Earned Return on Equity</u></td> <td style="text-align: center;"><u>Sharing Percentages</u></td> </tr> <tr> <td style="text-align: center;">≤ 10.75%</td> <td style="text-align: center;"><u>Customers</u> <u>Company</u></td> </tr> <tr> <td style="text-align: center;">≥ 10.76% - ≤ 11.75%</td> <td style="text-align: center;">0% 100%</td> </tr> <tr> <td style="text-align: center;">> 11.75%</td> <td style="text-align: center;">50% 50%</td> </tr> <tr> <td></td> <td style="text-align: center;">100% 0%</td> </tr> </table>	<u>Earned Return on Equity</u>	<u>Sharing Percentages</u>	≤ 10.75%	<u>Customers</u> <u>Company</u>	≥ 10.76% - ≤ 11.75%	0% 100%	> 11.75%	50% 50%		100% 0%	
<u>Earned Return on Equity</u>	<u>Sharing Percentages</u>										
≤ 10.75%	<u>Customers</u> <u>Company</u>										
≥ 10.76% - ≤ 11.75%	0% 100%										
> 11.75%	50% 50%										
	100% 0%										
<p>As approved by the Commission, beginning with calendar Year 2024 earnings shall be calculated based on the Company's actual as-booked expenses and weather normalized base rate revenues for the prior Year, including revenues from the GRSA as adjusted to remove the effects of any ESA and as further adjusted as described below. Earnings shall be based on the application of the methodologies and ratemaking principles approved in Proceeding No. 22AL-XXXXE, the Company's 2022 Phase I Electric Rate Case.</p>											
<p>The ESA will be derived by dividing the amount of the ESA as derived above by projected weather-normalized revenues over the twelve (12) Months the ESA will be effective.</p>											
<p><u>INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION</u></p>											
<p>Each annual revision to the ESA will be accomplished by filing an advice letter that will be accompanied by such supporting data and information as the Commission may require from time to time. The Company will file an earnings report on April 30 following each Year to which earnings sharing applies, detailing the regulatory electric earnings and any calculated rate reduction to Customers' rates.</p>											

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ELECTRIC RATES	RATE
GENERAL RATE SCHEDULE ADJUSTMENT	
<p><u>GRSA:</u> The charge for electric service calculated under Company's electric base rate schedules shall be adjusted by the Rider amount as shown below. Said adjustment shall apply to all rate classes except Residential and Small Commercial classes and shall not apply to charges determined by Non-Base Rate Adjustments.</p>	
General Rate Schedule Adjustment (GRSA)	17.27% I
<p><u>GRSA-Energy (GRSA-E):</u> The charge for electric service calculated under Company's electric base rate schedules for Kilowatt-Hours used for the various levels of service delivery shall be adjusted by the Factors as shown below to recover the costs of the Cheyenne Ridge Wind Project. Said Factors shall not apply to charges determined by Non-Base Rate Adjustments.</p>	
Residential, applicable to all Kilowatt-Hours used under any Rate Schedules for Residential Services	\$ 0.01440/kWh I
Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$ 0.01297/kWh I
Commercial and Industrial Service at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$ (0.00028)/kWh R
Commercial and Industrial Service at Primary Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service	\$ (0.00028)/kWh R
Commercial and Industrial Service at Transmission Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Transmission Service	\$ (0.00027)/kWh R

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ELECTRIC RATES		RATE
PURCHASED CAPACITY COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$0.00372/kWh R
RD	Demand Charge	1.40/kW-Mo R
RE-TOU, R-OO	Energy Charge based on a percentage adjustment applicable to base energy charges	4.90% R
<u>Small Commercial Service</u>		
C	Energy Charge	0.00311/kWh R
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	4.74% R
NMTR	Energy Charge	0.00311/kWh R
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.01125/kWh R
S-EV	Energy Charge	0.00822/kWh R
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	4.70% R
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.90/kW-Mo R
SG-CPP	Gen & Trans Demand Charge	0.90/kW-Mo R
PG, PTOU	Gen & Trans Demand Charge	0.82/kW-Mo R
PG-CPP	Gen & Trans Demand Charge	0.82/kW-Mo R
TG	Gen & Trans Demand Charge	0.72/kW-Mo R
TG-CPP	Gen & Trans Demand Charge	0.72/kW-Mo R
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.82/kW-Mo R
SCS-8	Production Demand Charge	0.72/kW-Mo R
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ELECTRIC RATES		RATE	
PURCHASED CAPACITY COST ADJUSTMENT			
<u>Rate Schedule</u>	<u>Applicable Charge</u>		
<u>Recycled Energy</u>			
Secondary	Gen & Trans Standby Capacity Reservation Fee	0.15/kW-Mo	R
	Usage Demand Charge	0.75/kW-Mo	R
Primary	Gen & Trans Standby Capacity Reservation Fee	0.13/kW-Mo	R
	Usage Demand Charge	0.69/kW-Mo	R
Transmission	Gen & Trans Standby Capacity Reservation Fee	0.12/kW-Mo	R
	Usage Demand Charge	0.60/kW-Mo	R
<u>Standby Service</u>			
SST	Gen & Trans Standby Capacity Reservation Fee	0.15/kW-Mo	R
	Usage Demand Charge	0.75/kW-Mo	R
PST	Gen & Trans Standby Capacity Reservation Fee	0.13/kW-Mo	R
	Usage Demand Charge	0.69/kW-Mo	R
TST	Gen & Trans Standby Capacity Reservation Fee	0.12/kW-Mo	R
	Usage Demand Charge	0.60/kW-Mo	R
<u>Lighting Service</u>			
RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU	Energy Charge	0.00152/kWh	R
TSL, MI	Energy Charge	0.00169/kWh	R
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ELECTRIC RATES		RATE	
TRANSMISSION COST ADJUSTMENT			
<u>Rate Schedule</u>	<u>Applicable Charge</u>		
<u>Residential Service</u>			
R	Energy Charge	\$(0.00097) /kWh	R
RD	Demand Charge	(0.37) /kW-Mo	R
RE-TOU, R-OO	Energy Charge based on a percentage adjustment applicable to base energy charges	-1.28%	R
<u>Small Commercial Service</u>			
C	Energy Charge	(0.00081) /kWh	R
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	-1.23%	R
NMTR	Energy Charge	(0.00081) /kWh	R
<u>Commercial & Industrial General Service</u>			
SGL	Energy Charge	(0.00293) /kWh	R
S-EV	Energy Charge	(0.00214) /kWh	R
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	-1.23%	R
SG, STOU, SPVTOU	Gen & Trans Demand Charge	(0.23) /kW-Mo	R
SG-CPP	Gen & Trans Demand Charge	(0.23) /kW-Mo	R
PG, PTOU	Gen & Trans Demand Charge	(0.21) /kW-Mo	R
PG-CPP	Gen & Trans Demand Charge	(0.21) /kW-Mo	R
TG	Gen & Trans Demand Charge	(0.19) /kW-Mo	R
TG-CPP	Gen & Trans Demand Charge	(0.19) /kW-Mo	R
<u>Special Contract Service</u>			
SCS-7	Production Demand Charge	(0.21) /kW-Mo	R
SCS-8	Production Demand Charge	(0.19) /kW-Mo	R
(Continued on Sheet No. 142A)			

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ELECTRIC RATES		RATE	
TRANSMISSION COST ADJUSTMENT			
<u>Rate Schedule</u>	<u>Applicable Charge</u>		
<u>Recycled Energy</u>			
Secondary	Gen & Trans Standby Capacity Reservation Fee	\$ (0.04) /kW-Mo	R
	Usage Demand Charge	(0.19) /kW-Mo	R
Primary	Gen & Trans Standby Capacity Reservation Fee	(0.03) /kW-Mo	R
	Usage Demand Charge	(0.18) /kW-Mo	R
Transmission	Gen & Trans Standby Capacity Reservation Fee	(0.03) /kW-Mo	R
	Usage Demand Charge	(0.16) /kW-Mo	R
<u>Standby Service</u>			
SST	Gen & Trans Standby Capacity Reservation Fee	(0.04) /kW-Mo	R
	Usage Demand Charge	(0.19) /kW-Mo	R
PST	Gen & Trans Standby Capacity Reservation Fee	(0.03) /kW-Mo	R
	Usage Demand Charge	(0.18) /kW-Mo	R
TST	Gen & Trans Standby Capacity Reservation Fee	(0.03) /kW-Mo	R
	Usage Demand Charge	(0.16) /kW-Mo	R
<u>Lighting Service</u>			
RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU	Energy Charge	(0.00040) /kWh	R
TSL, MI	Energy Charge	(0.00044) /kWh	R
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ELECTRIC RATES

ELECTRIC COMMODITY ADJUSTMENT

ELECTRIC COMMODITY ADJUSTMENT – Cont’d

- 8) NGS Balance shall be the total cost for the sales of natural gas less the natural gas sales credit for all revenue received by the Company for the sale of natural gas to Southwest Generation for their Fountain Valley Facility.
- 9) Renewable*Connect Credit is the projected total cost of credits paid to Renewable*Connect subscribers for the next calendar quarter plus the projected cost of unsubscribed portions of the Renewable*Connect resource that will be recovered at the forecasted marginal avoided cost for solar plus an additional value equal to the capacity value of solar.

The ECA revenue collected for the quarter will be adjusted for billing cycle lag.

Interest shall accrue Monthly on the average Monthly deferred balance (whether the balance is positive or negative). The Monthly interest rate shall be at a rate equal to the average of the daily rates for Commercial Paper, Financial, 3-Month rates, published by the United States Federal Reserve H.15 report (<http://www.federalreserve.gov/releases/h15/data.htm>).

ECONOMIC DEVELOPMENT RATE ECA FACTOR

The quarterly Economic Development Rate ECA Factor shall be based on the projected hourly marginal cost of energy that is trued-up for the prior quarter in the Deferred Account Balance based on Public Service’s actual cost of energy as directed in Proceeding No. 20A-0345E. The average Deferred Account Balance for the quarter will be added to the marginal cost estimate to derive the total Economic Development Rate ECA Factor. The Economic Development Rate ECA Factor shall be subject to all other applicable terms and conditions as set forth in this ECA Rate Schedule.

ADJUSTMENT FOR SHORT-TERM SALES MARGIN

Positive short-term sales margins from the calendar Year shall be shared with retail Customers through an adjustment to the ECA. Margin sharing shall be calculated separately for both the Generation Book margins and Proprietary Book margins. Proprietary Book margins shall be calculated from the Company’s share of margins under the Joint Operating Agreement. Within each of these books, the retail jurisdictional Gross Margin shall be aggregated annually. If the aggregated Gross Margin from either book is negative, the negative margin shall not be passed on to retail Customers.

If the annual retail jurisdictional aggregated Gross Margin in either book is positive, then such positive annual retail jurisdictional Gross Margin shall be shared annually with retail Customers through the ECA as follows:

- 1) Generation Book: Gross Margin in excess of \$733,079 shall be shared ninety percent (90%) retail Customers/ten percent (10%) Company.
- 2) Proprietary Book: Gross Margin in excess of \$974,000 shall be shared ten percent (10%) retail Customers/ninety percent (90%) Company.



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